



MARKET SUMMARY REPORT

November 2023

UNDERSTANDING THIS MARKET SNAPSHOT

Use the information in this email to identify trends and movements affecting electricity in the ERCOT market to make informed energy decisions. Here are a few quick tips:

- **Power prices** are determined from forward Heat Rate and natural gas strips for a specific timeframe. *Power Price* = *Heat Rate x Natural Gas Price*. Power prices can change based on electricity supply and demand, which is driven by factors such as weather, the economy, available generation and grid conditions.
- **Natural Gas** prices are a key driver of power prices because natural gas fuels the power plants that are brought online primarily to satisfy peak demand.

Heat Rates are the common measure of power plant efficiency and are derived from power and natural gas prices: *Heat Rate* = *Power Price* ÷ *Natural Gas Price*. Heat rates are typically higher when gas prices are lower. Heat rates are impacted by weather, regulatory changes, consumer demand and power plant retirements.

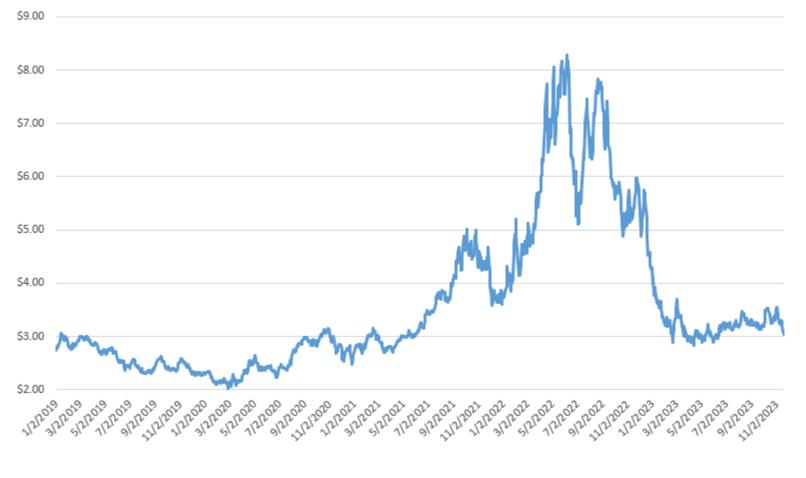
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NYMEX NATURAL GAS 12 MONTH PRICES

- NYMEX 12-month strip daily settles closed at \$3.03/MMBtu on 11/20
- 2023 average for 12-month strip around \$3.23/MMBtu

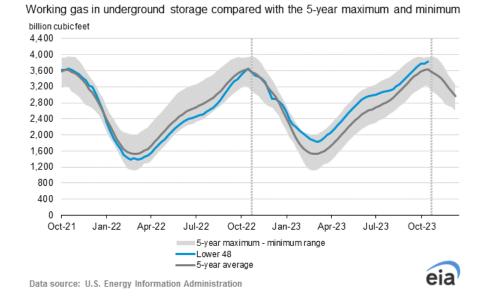
NYMEX 12 Month Strip - Daily Settles



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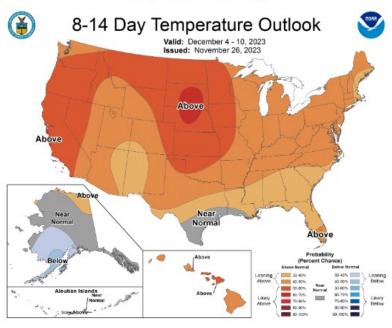


NYMEX NATURAL GAS STORAGE



• Working gas in storage was 3,833 Bcf as of Friday, November 10th

- This represents a net decrease of 7 bcf from the previous week
- Stocks were 5.4% higher than last year at this time and 5.6% above the five-year average



Temperature Probability



REAL-TIME **PRICING**

	Real-Time Settlement Point Price (Load Zone)				ERCOT Nodal Intrazonal Congestion			
	Monthly Averages				Monthly Averages			
Date	North	Houston	South	West	North	Houston	South	West
11/1/2023	\$30.33	\$31.44	\$30.18	\$40.83	\$0.05	\$0.12	(\$0.89)	\$8.98
10/1/2023	\$31.43	\$33.78	\$32.35	\$44.49	\$0.64	\$0.77	\$0.92	\$10.28
8/1/2023	\$199.45	\$200.53	\$162.77	\$200.84	\$1.52	(\$0.53)	(\$13.92)	\$2.74
7/1/2023	\$45.05	\$47.35	\$37.09	\$44.89	\$0.08	\$0.20	(\$2.15)	\$1.09
6/1/2023	\$62.24	\$63.29	\$59.94	\$64.47	\$0.05	(\$0.02)	(\$1.32)	\$2.42
5/1/2023	\$28.72	\$31.34	\$29.41	\$38.78	\$0.14	\$0.31	\$0.67	\$8.70
4/1/2023	\$20.14	\$21.63	\$21.70	\$38.91	\$0.49	\$0.44	\$1.42	\$20.53
3/1/2023	\$25.38	\$26.14	\$29.43	\$53.62	\$0.85	\$0.02	\$3.38	\$25.42
2/1/2023	\$18.35	\$19.40	\$19.31	\$27.31	\$0.10	\$0.31	\$1.64	\$9.54
1/1/2023	\$23.40	\$22.81	\$22.90	\$33.96	\$0.02	(\$0.15)	\$0.47	\$13.31
12/1/2022	\$59.18	\$57.01	\$56.23	\$71.57	\$2.87	\$0.20	\$2.28	\$16.57
11/1/2022	\$42.24	\$45.42	\$42.95	\$39.96	\$0.86	\$1.10	\$1.32	\$3.21
10/1/2022	\$48.29	\$51.25	\$50.22	\$48.34	\$0.06	\$1.16	\$1.17	\$3.53



ENERGY-ONLY POWER PRICES

NZ 7x24 Energy-Only Power Price: Cal2024-2027





ENERGY-ONLY **POWER PRICES**

NZ 5x16 Energy-Only Power Price: Summer 2024-2027





